UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K/A

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): February 20, 2001

SUPERIOR ENERGY SERVICES, INC. (Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation)

0-20310 (Commission File Number) 75-2379388 (IRS Employer Identification No.)

1105 Peters Road, Harvey, Louisiana 70058 (Address of principal executive offices) (Zip Code)

(504) 362-4321 (Registrant's telephone number, including area code)

Item 5. Other Events.

On February 20, 2001, Superior Energy Services, Inc. issued the press release attached hereto as Exhibit 99.

Item 7. Financial Statements and Exhibits.

(c) Exhibits.

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Press release issued by Superior Energy Services, Inc. on February 20, 2001 announcing results for the fourth quarter and twelve months ended December 31, 2000.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SUPERIOR ENERGY SERVICES, INC.

By: /S/ ROBERT S. TAYLOR
Robert S. Taylor
Chief Financial Officer

Dated: February 20, 2001

Superior Energy Services Announces Record Fourth Quarter, Year 2000 Results

HARVEY, La.--Feb. 20, 2001--Superior Energy Services, Inc. (NASDAQ:SESI) today announced results for the fourth quarter ended December 31, 2000. For the period, revenues were a record \$81.4 million resulting in record net income from operations of \$8.5 million or \$0.12 diluted earnings per share, as compared to revenue of \$44.1 million and net income from operations of \$1.8 million or \$0.03 diluted earnings per share for the fourth quarter of 1999.

For the year ended December 31, 2000, the Company posted record revenues of \$257.5 million and record net income from operations of \$19.9 million or \$0.30 diluted earnings per share, as compared to revenues of \$113.1 million and a net loss from operations of \$2.0 million or \$0.11 diluted loss per share for the same period a year ago.

In the fourth quarter, the Company secured a new, \$190 million credit facility that provides lower interest rates. Consequently, the Company took a non-cash charge of \$1.6 million, or approximately \$0.02 per share for the write-off of the unamortized amount of loan issuance costs related to the prior credit facility. As a result, after the extraordinary loss, the Company reported net income of \$6.9 million or \$0.10 diluted earnings per share for the fourth quarter of 2000 and \$18.3 million or \$0.28 diluted earnings per share for the year.

"We had an excellent quarter - and year - despite the seasonal slowdown typically associated with the fourth quarter," said Terry Hall, Chairman, President and CEO of Superior Energy Services. "During the quarter, we experienced improved demand and stronger pricing for many of our production-related services, including coiled tubing, electric line, mechanical wireline and liftboats. Higher demand has helped broaden our Gulf of Mexico customer base in many service areas, creating additional opportunities to market our full suite of services."

2000 in Review

"The year 2000 was one of recovery for the industry, and for Superior it was one of increasing exposure to the production side of the industry, or what we refer to as exposure to the well," Hall said. "We centralized the operations and management of our well intervention, marine and wireline services into our expanded Harvey, La., campus, and are developing a similar facility in Broussard, La. We believe centralized operations are integral to successfully bundling multiple well intervention services. Today, we have 47 facilities, employ more than 2,500 people and operate in more than five countries. Finally, in 2000 our safety statistics were outstanding, with a total recordable incident rate of just 1.52 in more than 6.3 million man hours worked."

2001 Outlook

"We are extremely encouraged by market activity heading into 2001," Hall said. "We believe the fundamentals are such that well permitting activity - permits filed for most well remediation work in the Gulf of Mexico - should increase and liftboat spot rates across most, if not all fleets should be at their highest levels in more than four years. The market outlook coupled with our ever-increasing exposure to the well should yield significant revenue and earnings growth in 2001."

The Company will host a conference call at 10:30 a.m. Central Time today. The call can be accessed from Superior's website at www.superiorenergy.com, or by telephone at 800/289-0495. The replay telephone number is 888/203-1112 and the passcode for the replay call is 659924.

Superior Energy Services, Inc. provides a broad range of specialized oilfield services and equipment primarily to major and independent oil and gas companies engaged in the exploration, production and development of oil and natural gas properties offshore in the Gulf of Mexico and throughout the Gulf Coast region. These services and equipment include the rental of liftboats, rental of specialized oilfield equipment, electric and mechanical wireline services, well plug and abandonment services, coiled tubing services and engineering services. Additional services provided include contract operating and supplemental labor, offshore construction and maintenance services, offshore and dockside environmental cleaning services, the manufacture and sale of drilling instrumentation and the manufacture and sale of oil spill containment equipment.

This press release contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 which involve known and unknown risks, uncertainties and other factors. Among the factors that could cause actual results to differ materially are: volatility of the oil and gas industry, including the level of exploration, production and development activity; risks associated with the Company's rapid growth; changes in competitive factors and other material factors that are described from time to time in the Company's filings with the Securities and Exchange Commission. Actual events, circumstances, effects and results may be materially different from the results, performance or achievements expressed or implied by the forward-looking statements. Consequently, the forward-looking statements contained herein should not be regarded as representations by Superior or any other person that the projected outcomes can or will be achieved.

| | Three Months Ended December 31, | | December 31, | | | |
|--|------------------------------------|--------------------|---------------------------------------|--|--|--|
| | 2000 | 1999 | 2000 | 1999 | | |
| Revenues | | \$ 44,102 | | \$ 113,076 | | |
| Costs and expenses: Cost of services Depreciation and amortization General and administrative | 45,705 | 24,737 | 147,601 | 67,364 | | |
| | 6,281 | 4,399 | 22,255 | 12,625 | | |
| | | 9,144 | | | | |
| Total costs and expenses | 65,447 | 38,280 | | | | |
| Income from operations | 15,938 | 5,822 | 43,359 | 10,016 | | |
| Other income (expense): Interest expense Interest income | | (2,994) 168 | | (12,969) 308 | | |
| Income (loss) before income taxes and extraordinary loss | 13,496 | 2,996 | 33,179 | (2,645) | | |
| Income taxes | 5,031 | 1,194 | | | | |
| Income (loss) before extraordinary loss | | 1,802 | | | | |
| Extraordinary loss, net of income tax benefit | | | | | | |
| Net income (loss) | \$ 6,908 | \$ 1,802 ====== | \$ 18,324 | \$ (6,548) | | |
| Basic and Diluted earnings (loss) per share: Earnings (loss) before extraordinary loss Extraordinary loss | \$ 0.12 (0.02) | | (0.02) | | | |
| Earnings (loss) per share | \$ 0.10 | \$ 0.03 | \$ 0.28 | \$ (0.25) | | |
| Weighted average common shares used in computing earnings (loss) per shar Basic | e: 67,787 ====== | 59,598 ====== | 64,991 ====== | 31,131 ======= | | |
| Diluted | | 60,024 ====== | | | | |
| Condensed Consolidated Balance Sheets December 31, 2000 and December 31, 1999 (in thousands) | | | | | | |
| ACCETC | | | 12/31/00 | 12/31/99 | | |
| ASSETS Current assets Property, plant and equipm Goodwill - net Notes receivable Other assets - net | ent - net | | 202,498 114,650 19,213 5,545 | \$ 56,122 134,723 78,641 8,898 3,871 | | |
| Total assets | | | \$ 430,676 | \$ 282,255 ====== | | |
| LIABILITIES AND STOCKHOLDE Current liabilities Long-term debt, less curre Deferred income taxes Stockholders' equity | • | | 146,393 24,304 | \$ 30,917 117,459 12,392 121,487 | | |
| occommodates equity | | | | | | |

Total liabilities and stockholders' equity

\$ 430,676 \$ 282,255 -----

Superior Energy Services, Inc.
Revenue and Gross Profit by Segment
(Unaudited)
(\$ in thousands)

Three Months Ended December 31, 2000

| | Revenue | Gross Profit | GP % |
|-----------------------------------|--------------------|--------------|-------|
| Well Service | \$18,876 | \$7,927 | 42.0% |
| Wireline | 8,884 | 2,760 | 31.1% |
| Marine | 11,269 | 5,759 | 51.1% |
| Rental Tools | 25,526 | 16,122 | 63.2% |
| Environmental | 4,246 | 1,347 | 31.7% |
| Field Management and Construction | 11,688 | 1,260 | 10.8% |
| Other | 896 | 505 | 56.4% |
| Total | \$81,385 ====== | \$35,680 | 43.8% |

Twelve Months Ended December 31, 2000

| | Revenue | Gross Profit | GP % |
|------------------|---------------------|---------------------|-------|
| Well Service | \$56,515 | \$21,962 | 38.9% |
| Wireline | 33,516 | 10,609 | 31.7% |
| Marine | 34,390 | 15,461 | 45.0% |
| Rental Tools | 75,814 | 49,974 | 65.9% |
| Environmental | 16,738 | 5,982 | 35.7% |
| Field Management | 36,493 | 3,789 | 10.4% |
| Other | 4,036 | 2,124 | 52.6% |
| Total | \$257,502 ====== | \$109,901 | 42.7% |

Contact:

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