

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

FORM 8-K

**CURRENT REPORT
Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): February 20, 2020

SUPERIOR ENERGY SERVICES, INC.

(Exact name of registrant as specified in its charter)

Delaware
(State or other
jurisdiction)

001-34037
(Commission
File Number)

75-2379388
(IRS Employer
Identification No.)

1001 Louisiana Street, Suite 2900
Houston, Texas
(Address of principal executive offices)

77002
(Zip Code)

(713) 654-2200
(Registrant's telephone number, including area code)

Not Applicable
(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading symbol	Name of each exchange on which registered
Common Stock	SPN	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in as defined in Rule 405 of the Securities Act of 1933 (§ 230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§ 240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 8.01. Other Events.

On February 19, 2020, Superior Energy Services, Inc. issued a press release announcing its financial results for the fiscal quarter and full year ended December 31, 2019. The press release contained certain information that has been excerpted and attached hereto as Exhibit 99.1, which is incorporated into this Item 8.01 by reference.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

<u>Exhibit Number</u>	<u>Description</u>
99.1	Selected information contained in the press release issued by Superior Energy Services, Inc. on February 19, 2020.
104	Cover Page Interactive Data File (embedded within the Inline XBRL document)

Superior Energy Services – Fourth Quarter and Full Year 2019 Results

February 19, 2020

The Company incurred a net loss from continuing operations for the fourth quarter of 2019 of \$6.2 million, or \$0.42 per share, on revenue of \$336.1 million. This compares to a net loss from continuing operations of \$20.5 million, or \$1.31 per share, for the third quarter of 2019, on revenue of \$356.6 million and a net loss from continuing operations of \$317.0 million, or \$20.51 per share for the fourth quarter of 2018, on revenue of \$389.4 million.

As previously announced, during the fourth quarter of 2019, the Company exited its hydraulic fracturing operations. The financial results of this service line have historically been included in the Onshore Completion and Workover Services segment, and are reflected in discontinued operations for the fourth quarter of 2019 and prior period results reported herein. Loss from discontinued operations was \$92.4 million, \$17.9 million, and \$433.2 million for the fourth quarter of 2019, third quarter of 2019, and fourth quarter of 2018, respectively.

The Company reported pre-tax charges of \$2.9 million in restructuring costs and \$3.1 million in connection with the previously announced strategic transaction with Forbes Energy Services Ltd. (OTCQX: FLSS) (“Forbes”). The resulting adjusted net loss from continuing operations for the fourth quarter of 2019 was \$1.6 million, or \$0.11 per share.

For the year ended December 31, 2019, the Company’s net loss from continuing operations was \$77.8 million, or \$5.05 per share, on revenue of \$1,425.4 million as compared with a net loss from continuing operations of \$427.4 million, or \$27.69 per share, on revenue of \$1,478.9 million for the year ended December 31, 2018. Loss from discontinued operations was \$178.0 million and \$430.7 million for the year ended December 31, 2019 and 2018, respectively.

Fourth Quarter 2019 Geographic Breakdown

U.S. land revenue was \$137.9 million in the fourth quarter of 2019, a decrease of 15% as compared with revenue of \$162.5 million in the third quarter of 2019, and a 33% decrease compared to revenue of \$207.0 million in the fourth quarter of 2018. U.S. offshore revenue remained flat at \$95.3 million as compared with the third quarter of 2019 revenue, and increased by 6% from revenue of \$89.5 million in the fourth quarter of 2018. International revenue of \$103.0 million increased by 2% as compared with revenue of \$101.1 million in the third quarter of 2019 and increased 11% as compared to revenue of \$92.9 million in the fourth quarter of 2018.

Drilling Products and Services Segment

The Drilling Products and Services segment revenue in the fourth quarter of 2019 was \$98.6 million, an 11% decrease from third quarter 2019 revenue of \$111.2 million and a 6% decrease from fourth quarter 2018 revenue of \$105.3 million.

U.S. land revenue decreased 22% to \$36.3 million, U.S. offshore revenue was flat at \$34.0 million and international revenue decreased 8% to \$28.3 million.

Onshore Completion and Workover Services Segment

The Onshore Completion and Workover Services segment revenue in the fourth quarter of 2019 was \$67.6 million, an 11% decrease from third quarter 2019 revenue of \$76.0 million, and a 36% decrease from fourth quarter 2018 revenue of \$105.2 million.

Production Services Segment

The Production Services segment revenue increased in the fourth quarter of 2019 by 2% to \$100.6 million from \$98.7 million in the third quarter of 2019, and decreased by 8% from fourth quarter 2018 revenue of \$109.9 million.

U.S. land revenue was \$26.2 million, a 20% decrease from third quarter revenue of \$32.6 million. U.S. offshore revenue decreased 20% sequentially to \$14.6 million and international revenue increased by 25% sequentially to \$59.8 million.

Technical Solutions Segment

The Technical Solutions segment revenue in the fourth quarter of 2019 was \$69.3 million, a 2% decrease from third quarter 2019 revenue of \$70.7 million and remained flat when compared to the fourth quarter 2018 revenue of \$69.0 million.

U.S. land revenue increased 7% sequentially to \$7.8 million. U.S. offshore revenue increased 14% sequentially to \$46.6 million and international revenue decreased 34% sequentially to \$14.9 million.

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF OPERATIONS
(in thousands, except per share data)
(unaudited)

	Three Months Ended			Twelve Months Ended	
	December 31,		September 30,	December 31,	
	2019	2018	2019	2019	2018
Revenues	\$336,072	\$ 389,447	\$ 356,585	\$1,425,369	\$1,478,857
Cost of services and rentals (exclusive of depreciation, depletion, amortization and accretion)	223,570	248,394	231,927	925,082	970,488
Depreciation, depletion, amortization and accretion	43,741	65,478	45,162	196,459	278,439
General and administrative expenses	65,211	72,422	60,866	268,226	276,468
Reduction in value of assets	—	322,713	9,571	17,185	322,713
Income/(Loss) from operations	3,550	(319,560)	9,059	18,417	(369,251)
Other income (expense):					
Interest expense, net	(24,038)	(24,745)	(24,505)	(98,312)	(99,477)
Other income (expense)	1,993	2,717	(3,353)	(2,484)	(1,678)
Loss from continuing operations before income taxes	(18,495)	(341,588)	(18,799)	(82,379)	(470,406)
Income taxes	(12,333)	(24,574)	1,708	(4,626)	(43,003)
Net loss from continuing operations	(6,162)	(317,014)	(20,507)	(77,753)	(427,403)
Income (loss) from discontinued operations, net of income tax	(92,362)	(433,171)	(17,934)	(177,968)	(430,712)
Net loss	<u>\$ (98,524)</u>	<u>\$ (750,185)</u>	<u>\$ (38,441)</u>	<u>\$ (255,721)</u>	<u>\$ (858,115)</u>
Basic and Diluted loss per share:					
Net loss from continuing operations	\$ (0.42)	\$ (20.51)	\$ (1.31)	\$ (5.05)	\$ (27.69)
Loss from discontinued operations	(6.26)	(28.03)	(1.15)	(11.56)	(27.90)
Net loss	<u>\$ (6.68)</u>	<u>\$ (48.54)</u>	<u>\$ (2.46)</u>	<u>\$ (16.61)</u>	<u>\$ (55.59)</u>
Weighted average common shares:					
Basic and Diluted	<u>14,745</u>	<u>15,454</u>	<u>15,657</u>	<u>15,393</u>	<u>15,437</u>

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS

(in thousands)
(unaudited)

	December 31, 2019	December 31, 2018
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 272,624	\$ 158,050
Accounts receivable, net	332,047	447,353
Income taxes receivable	740	—
Prepaid expenses	49,132	45,802
Inventory and other current assets	117,629	121,700
Assets held for sale	216,197	—
Total current assets	988,369	772,905
Property, plant and equipment, net	664,949	1,109,126
Operating lease right-of-use assets	80,906	—
Goodwill	137,695	136,788
Notes receivable	68,092	63,993
Restricted cash	2,764	5,698
Intangible and other long-term assets, net	50,455	127,452
Total assets	<u>\$ 1,993,230</u>	<u>\$ 2,215,962</u>
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities:		
Accounts payable	\$ 92,966	\$ 139,325
Accrued expenses	182,934	219,180
Income taxes payable	—	734
Current portion of decommissioning liabilities	3,649	3,538
Liabilities held for sale	44,938	—
Total current liabilities	324,487	362,777
Long-term debt, net	1,286,629	1,282,921
Decommissioning liabilities	132,632	126,558
Operating lease liabilities	62,354	—
Deferred income taxes	3,247	—
Other long-term liabilities	134,308	152,967
Total stockholders' equity	49,573	290,739
Total liabilities and stockholders' equity	<u>\$ 1,993,230</u>	<u>\$ 2,215,962</u>

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
TWELVE MONTHS ENDED DECEMBER 31, 2019 AND 2018

(in thousands)
(unaudited)

	2019	2018
Cash flows from operating activities:		
Net loss	\$(255,721)	\$(858,115)
Adjustments to reconcile net loss to net cash provided by operating activities:		
Depreciation, depletion, amortization and accretion	271,410	400,848
Reduction in value of assets	93,763	739,725
Other noncash items	27,651	(39,152)
Changes in working capital and other	9,325	(78,249)
Net cash provided by operating activities	146,428	165,057
Cash flows from investing activities:		
Payments for capital expenditures	(140,465)	(221,370)
Proceeds from sales of assets	110,008	33,299
Net cash used in investing activities	(30,457)	(188,071)
Cash flows from financing activities:		
Other	(5,292)	(2,586)
Net cash used in financing activities	(5,292)	(2,586)
Effect of exchange rate changes in cash	961	(3,135)
Net change in cash, cash equivalents, and restricted cash	111,640	(28,735)
Cash, cash equivalents and restricted cash at beginning of period	163,748	192,483
Cash, cash equivalents, and restricted cash at end of period	\$ 275,388	\$ 163,748

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES
REVENUE BY GEOGRAPHIC REGION BY SEGMENT

(in thousands)
(unaudited)

	December 31, 2019	Three months ended, September 30, 2019	December 31, 2018
U.S. land			
Drilling Products and Services	\$ 36,271	\$ 46,590	\$ 46,732
Onshore Completion and Workover Services	67,571	75,973	105,172
Production Services	26,205	32,620	47,103
Technical Solutions	7,774	7,283	7,993
Total U.S. land	<u>\$ 137,821</u>	<u>\$ 162,466</u>	<u>\$ 207,000</u>
U.S. offshore			
Drilling Products and Services	\$ 34,056	\$ 33,895	\$ 30,540
Onshore Completion and Workover Services	—	—	—
Production Services	14,632	18,295	18,603
Technical Solutions	46,655	40,771	40,325
Total U.S. offshore	<u>\$ 95,343</u>	<u>\$ 92,961</u>	<u>\$ 89,468</u>
International			
Drilling Products and Services	\$ 28,299	\$ 30,700	\$ 28,028
Onshore Completion and Workover Services	—	—	—
Production Services	59,754	47,872	44,228
Technical Solutions	14,855	22,586	20,723
Total International	<u>\$ 102,908</u>	<u>\$ 101,158</u>	<u>\$ 92,979</u>
Total Revenues	<u>\$ 336,072</u>	<u>\$ 356,585</u>	<u>\$ 389,447</u>

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES
SEGMENT HIGHLIGHTS

(in thousands)
(unaudited)

	December 31, 2019 ⁽¹⁾	Three months ended, September 30, 2019 ⁽¹⁾	December 31, 2018 ⁽¹⁾
Revenues			
Drilling Products and Services	\$ 98,626	\$ 111,185	\$ 105,300
Onshore Completion and Workover Services	67,571	75,973	105,172
Production Services	100,591	98,787	109,934
Technical Solutions	69,284	70,640	69,041
Total Revenues	<u>\$ 336,072</u>	<u>\$ 356,585</u>	<u>\$ 389,447</u>
Income (Loss) from Operations			
Drilling Products and Services	\$ 27,631	\$ 37,991	\$ 27,143
Onshore Completion and Workover Services	4,263	982	4,535
Production Services	(8,764)	(4,136)	(3,893)
Technical Solutions	8,047	1,583	6,356
Corporate and other	(21,636)	(21,689)	(27,054)
Total Income from Operations	<u>\$ 9,541</u>	<u>\$ 14,731</u>	<u>\$ 7,087</u>
EBITDA			
Drilling Products and Services	\$ 46,946	\$ 58,159	\$ 53,193
Onshore Completion and Workover Services	10,023	7,835	20,964
Production Services	3,288	7,927	12,432
Technical Solutions	13,514	6,492	11,677
Corporate and other	(20,489)	(20,520)	(25,701)
Total EBITDA	<u>\$ 53,282</u>	<u>\$ 59,893</u>	<u>\$ 72,565</u>

(1) Income (loss) from operations and EBITDA exclude the impact of special items for the three months ended December 31 and September 30, 2019 and December 31, 2018. For Non-GAAP reconciliations, refer to Table 2 below.

Non-GAAP Financial Measures

The following table reconciles net income/loss from continuing operations, which is the directly comparable financial measure determined in accordance with Generally Accepted Accounting Principles (GAAP), to adjusted income/loss from continuing operations (non-GAAP financial measure). This financial measure is provided to enhance investors' overall understanding of the Company's current financial performance.

Reconciliation of Consolidated Adjusted Net Loss (in thousands) (unaudited) Table 1

	Three months ended, December 31, 2019		Three months ended, September 30, 2019		Three months ended, December 31, 2018	
	Consolidated	Per Share	Consolidated	Per Share	Consolidated	Per Share
Reported net loss from continuing operations	\$ (6,162)	\$ (0.42)	\$ (20,507)	\$ (1.31)	\$ (317,014)	\$ (20.51)
Reduction in value of assets	—	—	9,571	0.61	322,713	20.88
Restructuring costs	2,896	0.20	1,877	0.12	3,934	0.25
Merger-related transaction costs	3,095	0.21	—	—	—	—
Legal settlement	—	—	(5,776)	(0.37)	—	—
Income taxes	(1,390)	(0.10)	(1,315)	(0.08)	(20,069)	(1.30)
Adjusted net loss from continuing operations	<u>\$ (1,561)</u>	<u>\$ (0.11)</u>	<u>\$ (16,150)</u>	<u>\$ (1.03)</u>	<u>\$ (10,436)</u>	<u>\$ (0.68)</u>

The following table reconciles net income/loss from continuing operations by segment, which is the directly comparable financial measure determined in accordance with GAAP, to adjusted income/loss from continuing operations and adjusted EBITDA by segment (non-GAAP financial measures). These financial measures are provided to enhance investors' overall understanding of the Company's current financial performance.

Reconciliation of Adjusted Income (Loss) from Operations and Adjusted EBITDA by Segment
(in thousands)
(unaudited)
Table 2

	Three months ended December 31, 2019					
	Drilling Products and Services	Onshore Completion and Workover Services	Production Services	Technical Solutions	Corporate and Other	Consolidated
Reported net income (loss) from continuing operations	\$ 27,618	\$ 3,187	\$(10,068)	\$ 8,612	\$ (35,511)	\$ (6,162)
Restructuring costs	13	1,076	1,304	503	—	2,896
Merger-related costs	—	—	—	—	3,095	3,095
Interest expense, net	—	—	—	(1,068)	25,106	24,038
Other expense	—	—	—	—	(1,993)	(1,993)
Income taxes	—	—	—	—	(12,333)	(12,333)
Adjusted income (loss) from continuing operations	<u>\$ 27,631</u>	<u>\$ 4,263</u>	<u>\$ (8,764)</u>	<u>\$ 8,047</u>	<u>\$ (21,636)</u>	<u>\$ 9,541</u>
Depreciation, depletion, amortization and accretion	19,315	5,760	12,052	5,467	1,147	43,741
Adjusted EBITDA	<u>\$ 46,946</u>	<u>\$ 10,023</u>	<u>\$ 3,288</u>	<u>\$ 13,514</u>	<u>\$ (20,489)</u>	<u>\$ 53,282</u>

	Three months ended September 30, 2019					
	Drilling Products and Services	Onshore Completion and Workover Services	Production Services	Technical Solutions	Corporate and Other	Consolidated
Reported net income (loss) from continuing operations	\$ 37,991	\$ (927)	\$ (734)	\$ (4,531)	\$ (52,306)	\$ (20,507)
Reduction in value of assets	—	566	1,997	7,008	—	9,571
Restructuring costs	—	1,343	377	157	—	1,877
Legal settlement	—	—	(5,776)	—	—	(5,776)
Interest expense, net	—	—	—	(1,051)	25,556	24,505
Other expense	—	—	—	—	3,353	3,353
Income taxes	—	—	—	—	1,708	1,708
Adjusted income (loss) from continuing operations	<u>\$ 37,991</u>	<u>\$ 982</u>	<u>\$ (4,136)</u>	<u>\$ 1,583</u>	<u>\$ (21,689)</u>	<u>\$ 14,731</u>
Depreciation, depletion, amortization and accretion	20,168	6,853	12,063	4,909	1,169	45,162
Adjusted EBITDA	<u>\$ 58,159</u>	<u>\$ 7,835</u>	<u>\$ 7,927</u>	<u>\$ 6,492</u>	<u>\$ (20,520)</u>	<u>\$ 59,893</u>

	Three months ended December 31, 2018					
	Drilling Products and Services	Onshore Completion and Workover Services	Production Services	Technical Solutions	Corporate and Other	Consolidated
Reported net income (loss) from continuing operations	\$ 26,678	\$ (224,877)	\$ (97,425)	\$ 7,280	\$ (28,670)	\$ (317,014)
Reduction in value of assets	—	227,801	92,252	—	2,660	322,713
Restructuring costs	465	1,611	1,280	78	500	3,934
Interest expense, net	—	—	—	(1,002)	25,747	24,745
Other expense	—	—	—	—	(2,717)	(2,717)
Income taxes	—	—	—	—	(24,574)	(24,574)
Adjusted income (loss) from continuing operations	<u>\$ 27,143</u>	<u>\$ 4,535</u>	<u>\$ (3,893)</u>	<u>\$ 6,356</u>	<u>\$ (27,054)</u>	<u>\$ 7,087</u>
Depreciation, depletion, amortization and accretion	26,050	16,429	16,325	5,321	1,353	65,478
Adjusted EBITDA	<u>\$ 53,193</u>	<u>\$ 20,964</u>	<u>\$ 12,432</u>	<u>\$ 11,677</u>	<u>\$ (25,701)</u>	<u>\$ 72,565</u>