#### UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

#### FORM 8-K

### CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): November 3, 2004

#### SUPERIOR ENERGY SERVICES, INC.

(Exact name of registrant as specified in its charter)

75-2379388

Delaware 0-20310 (State or other jurisdiction) (Commission File Number) (IRS Employer Identification No.)

70058 1105 Peters Road, Harvey, Louisiana (Address of principal executive offices) (Zip Code)

> (504) 362-4321 (Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligations of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- [ ] Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- [] Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

#### Item 2.02. **Results of Operations and Financial Condition.**

On November 3, 2004, Superior Energy Services, Inc. issued a press release announcing its earnings for the third quarter ended September 30, 2004. A copy of the press release is attached hereto as Exhibit 99.1 and incorporated herein by reference. In accordance with General Instruction B.2. of Form 8-K, the information presented herein shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, except as expressly set forth by specific reference in such a filing.

#### Item 9.01. Financial Statements and Exhibits.

- Exhibits. (c)
  - 99.1 Press release issued by Superior Energy Services, Inc., dated November 3, 2004.

#### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SUPE	RIOR ENERGY SERVICES, INC.
By:	/s/ Robert S. Taylor
	Robert S. Taylor
	Chief Financial Officer

Dated: November 3, 2004

1105 Peters Road Harvey, Louisiana 70058 (504) 362-4321 Fax (504) 362-4966 NYSE: SPN



#### FOR IMMEDIATE RELEASE

FOR FURTHER INFORMATION CONTACT: Terence Hall, CEO; Robert Taylor, CFO; Greg Rosenstein, VP of Investor Relations, 504-362-4321

HARVEY, La.--(BUSINESS WIRE)--Nov. 3, 2004--Superior Energy Services, Inc. (NYSE:SPN) today announced results for the third quarter ended September 30, 2004. For the quarter, revenues were \$152.5 million resulting in net income of \$11.3 million or \$0.15 diluted earnings per share, as compared to revenues of \$128.3 million and net income of \$8.8 million or \$0.12 diluted earnings per share for the third quarter of 2003.

For the nine months ended September 30, 2004, revenues were \$406.5 million and net income was \$23.6 million or \$0.31 diluted earnings per share, as compared to revenues of \$380.4 million and net income of \$24.7 million or \$0.33 diluted earnings per share for the nine months ended September 30, 2003.

#### **CEO Terry Hall Comments**

CEO Terry Hall commented, "The third quarter was strong for most services, rental tools and liftboats prior to the impact of Hurricane Ivan in mid-September. July and August were our best months of the year for our well intervention group and liftboats. Liftboat dayrates increased on average almost 16 percent from the second quarter of 2004 and demand was high for most well intervention services. Our rental tools segment continued to benefit from expansion internationally and in land markets.

"To date, the industry has focused most of its storm-related repair efforts on deepwater properties and pipelines. Although we cannot predict the extent of damage to shallow-water infrastructure, or the timing of when shallow-water work will be performed, we are well positioned to assist our customers in their repair and maintenance efforts once their assessments are complete.

"Post-storm repair work on our production facilities in South Pass 60 continues. We expect production to return to pre-storm levels in the fourth quarter once repairs are complete. Infield and transportation pipelines were successfully pressure-tested. We will perform workovers and other well intervention work to further enhance production from areas outside of South Pass 60. This work will begin in the fourth quarter as we approach the industry's traditional off-season, a period of reduced activity for our traditional customer base that typically begins in mid-November and ends during the first quarter. It is possible that the seasonal decline may not be as severe as past years due to potential storm-related work. In addition, current activity remains quite strong for well intervention services and liftboats."

### Well Intervention Group Segment

Third quarter revenues for the Well Intervention Group were \$59.9 million, a 19 percent increase from the third quarter of 2003 and a 23 percent increase from the second quarter of 2004. Plug and abandonment, electric line and coiled tubing activity increased sequentially and over third quarter levels a year ago due to rising demand for production-related services in the shallow water Gulf of Mexico. In addition, coiled tubing benefited from high pressure well work in Texas and Louisiana. Also, the company's well control crews began working on a well control project in Egypt during the third quarter that is expected to continue through the fourth quarter.

#### Rental Tools Segment

Revenues for the Rental Tools segment were \$42.5 million, 20 percent higher than the third quarter of 2003 and 3 percent lower than the second quarter of 2004. Rental activity was lower sequentially as a result of storm-related downtime in the deepwater Gulf of Mexico, reducing rentals of drill pipe and stabilizers. This was partially offset by increased rentals of stabilizers, on-site accommodations and other tools domestically in Louisiana, Texas and Oklahoma.

#### Marine Segment

Superior's marine revenues were \$18.0 million, a 5 percent increase as compared to the third quarter of 2003 and a 2 percent increase as compared to the second quarter of 2004. Average fleet utilization was 69 percent as compared to 66 percent for the third quarter of 2003 and 76 percent for the second quarter of 2004. Utilization was 74 percent prior to Hurricane Ivan. The average dayrate for the quarter was \$6,622, a 6 percent increase over the third quarter of 2003 and a 16 percent increase over the second quarter of 2004.

Sequential improvement was driven largely by improved dayrates and utilization across most fleets, especially for the Company's five largest liftboats.

#### Liftboat Average Dayrates and Utilization by Class Size Three Months Ended September 30, 2004 (\$ actual)

Class	Liftboats	Average Dayrate	Utilization
105'	6	\$ 2,932	74.1%
120-135'	8	3,537	74.9%
145-155'	11	5,301	49.9%
160'-175'	6	6,711	78.3%
200'	2	9,213	68.5%
230'-245'	3	13,599	90.2%
250'	2	18,069	84.2%

#### Oil and Gas Segment

As a result of acquisitions and increasing production through the Company's subsidiary SPN Resources, oil and gas production is disclosed as a separate segment beginning with the third quarter 2004 results. Previously, oil and gas production was reported in the well intervention segment. Revenues from this segment were \$14.2 million in the third quarter of 2004 and \$6.7 million in the second quarter of 2004. Third quarter production from SPN Resources was 335,890 barrels of oil equivalent, net (boe) as compared to 161,599 boe in the second quarter of 2004. The Company did not have any production in the third quarter of 2003.

#### Other Oilfield Services Segment

Revenues in this segment were \$20.4 million, a 20 percent decrease as compared to the third quarter of 2003 and an 11 percent decrease as compared to the second quarter of 2004. Lower revenue is attributable to storm-related activity declines, especially a decline in drilling-related environmental services such as rig cleaning and non-hazardous oilfield waste treatment.

The Company will host a conference call at 11 a.m. Central Time today. The call can be accessed from Superior's website at www.superiorenergy.com, or by telephone at 800-763-5557. The replay telephone number is 800-642-1687 and the replay passcode is 1694232. The replay is available beginning two hours after the call and ending November 10, 2004.

Superior Energy Services, Inc. provides a broad range of specialized oilfield services and equipment primarily to major and independent oil and gas companies engaged in the exploration, production and development of oil and natural gas properties offshore in the Gulf of Mexico and throughout the Gulf Coast region. These services and equipment include the rental of liftboats, rental of specialized oilfield equipment, electric and mechanical wireline services, well plug and abandonment services, well control, coiled tubing services and engineering services. Additional services provided include contract operating and supplemental labor, offshore construction and maintenance services, offshore and dockside environmental cleaning services, the manufacture and sale of drilling instrumentation and the manufacture and sale of oil spill containment equipment.

This press release contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 which involve known and unknown risks, uncertainties and other factors. Among the factors that could cause actual results to differ materially are: volatility of the oil and gas industry, including the level of exploration, production and development activity; risks associated with the Company's rapid growth; changes in competitive factors and other material factors that are described from time to time in the Company's filings with the Securities and Exchange Commission. Actual events, circumstances, effects and results may be materially different from the results, performance or achievements expressed or implied by the forward-looking statements. Consequently, the forward-looking statements contained herein should not be regarded as representations by Superior or any other person that the projected outcomes can or will be achieved.

## SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES Consolidated Statements of Operations

Three and Nine Months Ended September 30, 2004 and 2003

(in thousands, except earnings per share amounts) (unaudited)

	Three Months Ended September 30,			Nine Months Ended September 30,				
	2004 2003		2004		2003			
Revenues	\$	152,500	\$	128,316	\$	406,504	\$	380,368
Costs and expenses:								
Cost of services		82,411		75,449		226,260		219,897
Depreciation, depletion, amortization and accretion		17,795		12,174		48,446		36,001
General and administrative		29,637		24,195		79,625		71,573

Total costs and expenses	 129,843	 111,818	 354,331	 327,471
Income from operations	22,657	16,498	52,173	52,897
Other income (expense):				
Interest expense	(5,651)	(5,629)	(16,724)	(16,804)
Interest income	467	18	1,365	111
Other income	-	2,762	-	2,762
Equity in income of affiliates	 588	60	 892	 492
Income before income taxes	18,061	13,709	37,706	39,458
Income taxes	 6,773	 4,883	14,140	14,797
Net income	\$ 11,288	\$ 8,826	\$ 23,566	\$ 24,661
Basic earnings per share	\$ 0.15	\$ 0.12	\$ 0.32	\$ 0.33
Diluted earnings per share	\$ 0.15	\$ 0.12	\$ 0.31	\$ 0.33
Weighted average common shares used in computing earnings per share:				
Basic	 74,717	 74,035	 74,469	 73,933
Diluted	 75,686	75,169	75,212	74,952

# SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS SEPTEMBER 30, 2004 AND DECEMBER 31, 2003

(in thousands)

	9	/30/2004	12/31/2003 (Audited)		
	(U	naudited)			
ASSETS					
Current assets:					
Cash and cash equivalents	\$	10,964	\$	19,794	
Accounts receivable - net		135,302		112,775	
Income taxes receivable		609		-	
Notes receivable		8,873		19,212	
Prepaid insurance and other		18,948	_	14,059	
Total current assets		174,696		165,840	
Property, plant and equipment - net		488,932		427,360	
Goodwill - net		224,275		204,727	
Notes receivable		29,504		15,145	
Investments in affiliates		14,116		13,224	
Other assets - net		6,745		6,567	
Total assets	\$	938,268	\$	832,863	
LIABILITIES AND STOCKHOLDERS' EQUITY					
Current liabilities:					
Accounts payable	\$	29,597	\$	20,817	
Accrued expenses		61,223		48,949	
Income taxes payable		-		138	
Fair value of commodity derivative instruments		4,687		-	
Current portion of decommissioning liabilities		10,766		20,097	
Current maturities of long-term debt		11,810		14,210	
Total current liabilities		118,083		104,211	
Deferred income taxes		95,678		86,251	
Decommissioning liabilities		76,842		18,756	
Long-term debt		248,061		255,516	
Other		1,000			
		1,000			

Total stockholders' equity	 398,604	_	368,129
Total liabilities and stockholders' equity	\$ 938,268		\$ 832,863

# SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES SEGMENT HIGHLIGHTS THREE MONTHS ENDED SEPTEMBER 30, 2004, JUNE 30, 2004 AND SEPTEMBER 30, 2003

(Unaudited)

(in thousands)

	Three months ended,						
Revenue	September 30, 2004		Jı	ine 30, 2004	September 30, 2003		
Well Intervention	\$	59,861	\$	48,549	\$	50,264	
Rental tools		42,530		43,831		35,351	
Marine		18,049		17,692		17,260	
Other Oilfield Services		20,354		22,869		25,441	
Oil and Gas		14,190		6,653		-	
Less: Oil and Gas Eliminations (2)		(2,484)		(2,049)		-	
Total Revenues	\$	152,500	\$	137,545	\$	128,316	

	Three months ended,						
Gross Profit (1)	September 30, 2004		June	30, 2004	September 30, 2003		
Well Intervention	\$	25,519	\$	18,419	\$	20,453	
Rental tools		27,186		29,675		23,842	
Marine		5,856		5,032		4,817	
Other Oilfield Services		3,878		4,910		3,755	
Oil and Gas		7,650		2,365		-	
Total Gross Profit	\$	70,089	\$	60,401	\$	52,867	