FOR FURTHER INFORMATION CONTACT:

Wendell York, VP – IR, Corporate Development & Treasury 1001 Louisiana St., Suite 2900 Houston, TX 77002 Investor Relations, ir@superiorenergy.com, (713) 654-2200



SUPERIOR ENERGY SERVICES ANNOUNCES FOURTH QUARTER AND FULL YEAR 2021 RESULTS AND CONFERENCE CALL

Houston, March 21, 2022 – Superior Energy Services, Inc. (the "Company") filed its Form 10-K for the period ending December 31, 2021 on March 21, 2022. In accordance with the Company's Shareholders Agreement, it will host a conference call with shareholders on Friday, March 25, 2022.

Brian Moore, Chief Executive Officer, commented, "In March 2021, we initiated a significant transformation effort which has positioned the Company to now build on a simplified business model which is delivering improved margins and returns through operational efficiencies and G&A cost controls, accompanied by increased pricing and utilization associated with higher activity levels. Our results for the fourth quarter reflect our focus on a more disciplined approach, both operationally and financially. Our well established, high quality products and services delivered from key locations positioned in our target markets continue to be attractive to our customers. We remain committed not only to the performance our people and equipment are known for delivering, but also to adding value for stakeholders."

Mike McGovern, Executive Chairman of the Board, added "Superior is well positioned to take advantage of the commodity price increases you're seeing in the market today. The Company emerged from bankruptcy without any debt, significant cash, and is generating free cash flow putting it in position to be a value-adding participant in the oilfield service sector. Our growing cash balance and industry leading brands provide the Company optionality to participate in further sector consolidation."

Moore further commented, "Demand is high and increasing for our less labor-intensive rental businesses, especially premium drill pipe and bottom hole drill assembly accessories, where we benefit from significant capacity accumulated through consistent investments over time. The availability of tools to the market is expected to be tested and we will continue to invest the majority of our 2022 capital spending into these businesses. Following our disciplined approach, our businesses will remain primarily focused on markets and geographies with a proven track record of success through the cycles."

Fourth Quarter 2021 Results

The Company reported a loss from operations of \$41.3 million for the fourth quarter of 2021 on revenue of \$198.4 million. This compares to a loss from operations of \$44.0 million for the third quarter of 2021 on revenues of \$178.6 million. In the fourth quarter of 2020, the Company reported a loss from operations of \$36.5 million on revenues of \$145.5 million.

The Company's Adjusted EBITDA (a non-GAAP measure) was \$40.1 million for the quarter, an increase compared to \$31.4 million in third quarter 2021. Refer to page 10 for a Reconciliation of Adjusted EBITDA to GAAP results.

The valuation process under fresh start accounting caused certain fully depreciated assets to be assigned an estimated fair value of \$197.5 million and remaining useful life of less than 36 months. Depreciation expense for the full year was \$214.0 million. Depreciation expense for the years ended December 31, 2022 and 2023 is expected to be approximately \$86.8 million and \$57.8 million, respectively.

Full Year 2021 Results

For the year ended December 31, 2021, the Company's loss from operations was \$155.1 million, on revenue of \$694.7 million as compared with loss from operations of \$133.3 million on revenue of \$667.2 million for the year ended December 31, 2020. The Company's Adjusted EBITDA (a non-GAAP measure) for the full year was \$126.2 million. Refer to page 10 for a Reconciliation of Adjusted EBITDA to GAAP results.

Fourth Quarter 2021 Geographic Breakdown

U.S. land revenue was \$34.5 million in the fourth quarter of 2021, an increase of 7% compared to revenue of \$32.3 million in the third quarter of 2021. U.S. offshore revenue was \$52.0 million in the fourth quarter of 2021, generally flat compared to revenue of \$51.8 million in the third quarter of 2021. International revenue was \$111.9 million in the fourth quarter of 2021, an increase of 18% compared to revenue of \$94.6 million in the third quarter of 2021.

Segment Reporting

The Rentals segment revenue in the fourth quarter of 2021 was \$82.8 million, a 9% increase from third quarter 2021 revenue of \$76.2 million. The Well Services segment revenue in the fourth quarter of 2021 was \$115.6 million, a 13% increase from the third quarter 2021 revenue of \$102.4 million.

Discontinued Operations

The Company reported a net loss from discontinued operations for the fourth quarter of 2021 of \$6.1 million on revenue of \$5.3 million. This compares to a net loss from discontinued operations for the third quarter of 2021 of \$5.2 million on revenue of \$17.0 million.

At the end of the fourth quarter 2021, assets held for sale totaled \$37.5 million, which includes approximately \$23.5 million of assets relating to various real estate holdings across US basins that we expect to monetize in 2022.

Total cash proceeds received from the sale of non-core assets through December 31, 2021 are \$98.3 million. Additionally, at December 31, 2021 the Company owned 4.1 million shares of Select Energy Services Class A common stock (NYSE: WTTR).

Liquidity

As of February 28, 2022, the Company had cash, cash equivalents, and restricted cash of approximately \$427.8 million and the availability remaining under our ABL Credit Facility was approximately \$79.8 million, assuming continued compliance with the covenants under our ABL Credit Facility.

As of February 28, 2022, the Company owned 3.1 million shares of Select Energy Services Class A common stock (NYSE: WTTR).

Conference Call Information

The Company will host a conference call on Friday, March 25, 2022 at 10:00 a.m. Eastern Time. To listen to the call via a live webcast, please visit Superior's website at ir.superiorenergy.com and use access code 2473345. You may also listen to the call by dialing in at 1-877-800-3682 in the United States and Canada or 1-615-622-8047 for International calls and using access code 2473345. The call will be available for replay until April 18, 2022 on Superior's website at ir.superiorenergy.com. If you are a shareholder and would like to submit a question, please email your question beforehand to Wendell York at <u>ir@superiorenergy.com</u>.

About Superior Energy Services

Superior Energy Services serves the drilling, completion and production-related needs of oil and gas companies worldwide through a diversified portfolio of specialized oilfield services and equipment that are used throughout the economic life cycle of oil and gas wells. For more information, visit: www.superiorenergy.com.

Non-GAAP Financial Measure

To supplement Superior's consolidated financial statements, which are prepared and presented in accordance with generally accepted accounting principles in the United States ("GAAP"), the Company also uses Adjusted EBITDA. Management uses Adjusted EBITDA internally for financial and operational decision-making and as a means to evaluate period-to-period comparisons. The Company also believes that this non-GAAP measure provides investors useful information about operating results, enhances the overall understanding of past financial performance and future prospects, and allows for greater transparency with respect to key metrics used by management in its financial and operational decision making. Non-GAAP financial measures are not recognized measures for financial statement presentation under U.S. GAAP and do not have standardized meanings and may not be comparable to similar measures presented by other public companies. Adjusted EBITDA should be considered as a supplement to, and not as a substitute for, or superior to, the corresponding measure calculated in accordance with GAAP. We define Adjusted EBITDA as net income (loss) before net interest expense, income tax expense (benefit) and depreciation, amortization and depletion, adjusted for reduction in value of assets and other charges, which management does not consider representative of our ongoing operations. For a reconciliation of Adjusted EBITDA to net income, the most directly comparable GAAP financial measure, please see the tables under "-Superior Energy Services, Inc. and Subsidiaries Reconciliation of Adjusted EBITDA" included on pages 10 through 12 of this press release.

Forward-Looking Statements

This press release contains, and future oral or written statements or press releases by the Company and its management may contain, certain forward-looking statements within the safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Generally, the words "expects," "anticipates," "targets," "goals," "projects," "intends," "plans," "believes," "seeks" and "estimates," variations of such words and similar expressions identify forward-looking statements, although not all forward-looking statements contain these identifying words. All statements other than statements of historical fact regarding the Company's financial position, financial performance, depreciation expense, liquidity, strategic alternatives (including dispositions and the timing thereof), market outlook, future capital needs, capital allocation plans, business strategies and other plans and objectives of our management for future operations and activities are forward-looking statements. These statements are based on certain assumptions and analyses made by the Company's management in light of its experience and prevailing circumstances on the date such statements are made. Such forward-looking statements, and the assumptions on which they are based, are inherently speculative and are subject to a number of risks and uncertainties, including but not limited to conditions in the oil and gas industry and the availability of third party buyers, that could cause the Company's actual results to differ materially from such statements. These forwardlooking statements rely on a number of assumptions concerning future events and are subject to a number of uncertainties and factors, many of which are outside the control of the Company, which could cause actual results to differ materially from such statements.

While the Company believes that the assumptions concerning future events are reasonable, it cautions that there are inherent difficulties in predicting certain important factors that could impact the future performance or results of its business.

These forward-looking statements are also affected by the risk factors, forward-looking statements and challenges and uncertainties described in the Company's Form 10-K for the year ended December 31, 2021 and those set forth from time to time in the Company's other periodic filings with the Securities and Exchange Commission, which are available at www.superiorenergy.com. Except as required by law, the Company expressly disclaims any intention or obligation to revise or update any forward-looking statements whether as a result of new information, future events or otherwise.

###

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF OPERATIONS

(in thousands, except earnings per share amounts) (unaudited)

Twelve Months Ended Three Months Ended September 30, December 31, December 31, 2021(1) 2021 2020 2021 2020 694,682 Revenues 198,436 \$ 145,453 178,583 \$ \$ 667,249 452,025 Cost of revenues 124,844 90,118 126,071 408,131 Depreciation, depletion, amortization and accretion 61,603 26,879 59,208 228,217 115,771 General and administrative expenses 33,158 56,052 33,671 128,627 205,773 Restructuring expenses 2,419 4,787 4,712 24,222 47,055 Other expenses 17,714 (1,098)16,726 Reduction in value of assets 4,165 23,775 Loss from operations (41,302)(36,548)(43,981)(155, 135)(133,256)Other income (expense): Interest income (expense), net 937 (17,727)647 2,533 (92,426)Reorganization items, net 335,560 (19,520)Other expense (629)(23,940)(6,224)(9,233)(9,229)(40,994)173,725 Income (loss) from continuing operations before income taxes (78,215)(49,558)(254,431) 26,888 Income tax benefit (expense) 17,748 14,543 9,518 (26,705)Net income (loss) from continuing operations (23,246)(63,672)(40,040)147,020 (227,543) Loss from discontinued operations, net of income tax (6,102)(30,686) (5,161)(40,421) (168,687)(45,201) (94,358) 106,599 (396,230) Net income (loss) (29,348)\$

No earnings per share information is presented due to the change in reporting entity as a result of our emergence from bankruptcy in the first quarter of 2021.

⁽¹⁾ Combines results from Predecessor periods prior to our emergence from bankruptcy on February 2, 2021 and Successor periods subsequent to emergence which is a non-GAAP financial measure. For further information regarding the breakdown of results, see our Annual Report on Form 10-K for the twelve months ended December 31, 2021.

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS

(in thousands) (unaudited)

	12/31/2021			12/31/2020		
ASSETS						
Current assets:						
Cash and cash equivalents	\$	314,974	\$	188,006		
Accounts receivable, net		182,432		158,516		
Income taxes receivable		5,099		8,891		
Prepaid expenses		15,861		31,793		
Inventory		60,603		77,027		
Other current assets		6,701		9,171		
Investment in equity securities		25,735		=		
Assets held for sale		37,528		242,104		
Total current assets		648,933		715,508		
Property, plant and equipment, net		356,274		408,107		
Operating lease right-of-use assets		25,154		33,317		
Goodwill		- , - <u>-</u>		138,677		
Notes receivable		60,588		72,129		
Restricted cash		79,561		80,178		
Intangible and other long-term assets, net		28,998		53,163		
Total assets	\$	1,199,508	\$	1,501,079		
LIABILITIES AND STOCKHOLDERS' EQUITY (DEFICIT)						
Current liabilities:						
Accounts payable	\$	43,080	\$	50,330		
Accrued expenses		116,882		114,777		
Liabilities held for sale		5,607		46,376		
Total current liabilities		165,569		211,483		
Decommissioning liabilities		190,380		134,436		
Operating lease liabilities		19,193		29,464		
Deferred income taxes		12,441		5,288		
Other long-term liabilities		70,192		123,261		
Total non-current liabilities		292,206		292,449		
Liabilities Subject to Compromise		-		1,335,794		
Total Liabilities		457,775		1,839,726		
Total stockholders' equity (deficit)		741,733		(338,647)		
Total liabilities and stockholders' equity	\$	1,199,508	\$	1,501,079		

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(in thousands) (unaudited)

	Twelve months ended December 31,					
		2021 ⁽¹⁾	2020			
Cash flows from operating activities						
Net income (loss)	\$	106,599	\$	(396,230)		
Adjustments to reconcile net income (loss) to net cash provided by operating activities						
Depreciation, depletion, amortization and accretion		261,860		146,793		
Reduction in value of assets		-		141,110		
Reorganization items, net		(354,279)		18,087		
Other non-cash items		48,645		29,057		
Changes in operating assets and liabilities		1,442		63,400		
Net cash from operating activities		64,267		2,217		
Cash flows from investing activities						
Payments for capital expenditures		(37,187)		(47,653)		
Proceeds from sales of assets		98,280		50,039		
Proceeds from sales of equity securities		4,099		-		
Net cash from investing activities		65,192		2,386		
Cash flows from financing activities						
Other		(3,419)		(14,194)		
Net cash from financing activities		(3,419)		(14,194)		
Effect of exchange rate changes on cash		311		2,387		
Net change in cash, cash equivalents and restricted cash	-	126,351		(7,204)		
Cash, cash equivalents and restricted cash at beginning of period		268,184		275,388		
Cash, cash equivalents and restricted cash at end of period	\$	394,535	\$	268,184		

⁽¹⁾Combines results from Predecessor periods prior to our emergence from bankruptcy on February 2, 2021 and Successor periods subsequent to emergence which is a non-GAAP financial measure. A reconciliation for the full year 2021 consolidated cash flows presented above to the Successor and Predecessor periods can be found on page 12 of this document. For further information regarding the breakdown of results, see our Annual Report on Form 10-K for the twelve months ended December 31, 2021.

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES REVENUE BY GEOGRAPHIC REGION BY SEGMENT

(in thousands, except per share data)
(unaudited)

Three	months	anded

	 December 31,									
	 2021		2020		2021					
U.S. land										
Rentals	\$ 29,907	\$	11,885	\$	25,627					
Well Services	4,588		7,912		6,638					
Total U.S. land	 34,495		19,797		32,265					
U.S. offs hore										
Rentals	27,356		25,285		28,997					
Well Services	24,661		21,065		22,756					
Total U.S. offshore	 52,017		46,350		51,753					
International										
Rentals	25,530		21,638		21,593					
Well Services	86,394		57,668		72,972					
Total International	 111,924		79,306		94,565					
Total Revenues	\$ 198,436	\$	145,453	\$	178,583					

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES SEGMENT HIGHLIGHTS

(in thousands) (unaudited)

		Three mo	Year ended				
	Dec	ember 31, 2021	September 30, 2021		December 31 2021		
Revenues	<u>-</u>						
Rentals	\$	82,793	\$	76,217	\$	287,034	
Well Services		115,643		102,366		407,648	
Corporate and other		-					
Total Revenues	\$	198,436	\$	178,583	\$	694,682	
Income (Loss) from Operations							
Rentals	\$	2,309	\$	(6,046)	\$	(13,147)	
Well Services		(25,560)		(18,229)		(59,913)	
Corporate and other		(18,051)		(19,706)		(82,075)	
Total loss from Operations	\$	(41,302)	\$	(43,981)	\$	(155,135)	
Adjusted EBITDA							
Rentals	\$	44,179	\$	35,595	\$	144,775	
Well Services		9,511		8,894		32,323	
Corporate and other		(13,581)		(13,042)		(50,897)	
Total Adjusted EBITDA	\$	40,109	\$	31,447	\$	126,201	

We define EBITDA as income (loss) from continuing operations adjusted for the impact of depreciation, depletion, amortization and accretion, interest and income taxes. Additionally, our definition of Adjusted EBITDA adjusts for the impact of reorganization items and restructuring and other expenses, other income/expense and other adjustments.

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES RECONCILIATION OF ADJUSTED EBITDA

(in thousands) (unaudited)

	Three months ended					ar ended	
		ecember 31, 2021	Sept	tember 30, 2021	December 31, 2021		
Net income (loss) from continuing operations	\$	(23,246)	\$	(40,040)	\$	147,020	
Depreciation, depletion, amortization and accretion		61,603		59,208		228,217	
Interest (income) expense, net		(937)		(647)		(2,533)	
Income taxes		(17,748)		(9,518)		26,705	
Reorganization items		-		-		(335,560)	
Restructuring expenses		2,419		4,712		24,222	
Other expenses (1)		17,714		(1,098)		16,726	
Other (income) expense		629		6,224		9,233	
Other adjustments (2)		(325)		12,606		12,171	
Adjusted EBITDA	\$	40,109	\$	31,447	\$	126,201	

We define EBITDA as income (loss) from continuing operations adjusted for the impact of depreciation, depletion, amortization and accretion, interest and income taxes. Additionally, our definition of Adjusted EBITDA adjusts for the impact of reorganization items and restructuring and other expenses, other income/expense and other adjustments.

⁽¹⁾Other expenses for the fourth quarter comprised \$15.5 million related to our Wells Services segment, which includes approximately \$11.7 million from exit activities related to SES Energy Services India Pvt. Ltd, and \$2.2 million related to our Rentals segment. Other expenses primarily relate to charges recorded as part of our strategic disposal of low margin assets in line with our Transformation Project strategy and includes gains/losses on asset sales, as well as impairments primarily related to long-lived assets.

⁽²⁾Other adjustments relate to costs associated with our Transformation Project which are included in cost of revenues in our condensed consolidated statements of operations. These costs primarily relate to shut down costs incurred at certain locations and include severance of personnel and the write-down of inventory.

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES RECONCILIATION OF ADJUSTED EBITDA BY SEGMENT

(in thousands) (unaudited)

	Three months ended December 31, 2021								
		Rentals	Well Services		- I		Cons olidated Total		
		Aciitais							
Loss from continuing operations	\$	2,309	\$	(25,560)	\$	(18,051)	\$	(41,302)	
Depreciation, depletion, amortization and accretion		40,469		19,083		2,051		61,603	
Restructuring expenses		-		-		2,419		2,419	
Other expenses and adjustments (1)(2)		1,401		15,988		-		17,389	
Adjusted EBITDA	\$	44,179	\$	9,511	\$	(13,581)	\$	40,109	
	Three months ended September 30, 2021								
				Well	C	orporate	Consolidated		
	<u>F</u>	Rentals	S	ervices	aı	nd Other		Total	
Loss from continuing operations	\$	(6,046)	\$	(18,229)	\$	(19,706)	\$	(43,981)	
Depreciation, depletion, amortization and accretion		41,641		15,615		1,952		59,208	
Restructuring expenses		-		-		4,712		4,712	
Other expenses and adjustments (2)		-		11,508		-		11,508	
Adjusted EBITDA	\$	35,595	\$	8,894	\$	(13,042)	\$	31,447	
			Yea	ır ended Dec	ember	31, 2021			
			Well		Corporate		Consolidated		
	F	Rentals	S	ervices	aı	nd Other		Total	
Loss from continuing operations	\$	(13,147)	\$	(59,913)	\$	(82,075)	\$	(155,135)	
Depreciation, depletion, amortization and accretion		156,521		64,740		6,956		228,217	
Restructuring expenses		-		-		24,222		24,222	
Other expenses and adjustments (1)(2)		1,401		27,496				28,897	
Adjusted EBITDA	\$	144,775	\$	32,323	\$	(50,897)	\$	126,201	

We define EBITDA as income (loss) from continuing operations adjusted for the impact of depreciation, depletion, amortization and accretion, interest and income taxes. Additionally, our definition of Adjusted EBITDA adjusts for the impact of reorganization items and restructuring and other expenses, other income/expense and other adjustments.

⁽¹⁾ Other expenses for the fourth quarter comprised \$15.5 million related to our Wells Services segment, which includes approximately \$11.7 million from exit activities related to SES Energy Services India Pvt. Ltd, and \$2.2 million related to our Rentals segment. Other expenses primarily relate to charges recorded as part of our strategic disposal of low margin assets in line with our Transformation Project strategy and includes gains/losses on asset sales, as well as impairments primarily related to long-lived assets.

⁽²⁾ Other adjustments relate to costs associated with our Transformation Project which are included in cost of revenues in our condensed consolidated statements of operations. These costs primarily relate to shut down costs incurred at certain locations and include severance of personnel and the write-down of inventory.

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES RECONCILIATION OF CONSOLIDATED STATEMENTS OF CASH FLOWS TO PREDECESSOR AND SUCCESSOR PERIODS

(in thousands) (unaudited)

	Successor		Period For the Period January 1, 1 2021 gh through February 2,			ombined
	For the Period February 3, 2021 through December 31, 2021				Dec	ear Ended cember 31, 2021 ⁽¹⁾
Cash flows from operating activities						
Net income (loss)	\$	(162,178)	\$	268,777	\$	106,599
Adjustments to reconcile net income (loss) to net cash provided by operating activities						
Depreciation, depletion, amortization and accretion		251,361		10,499		261,860
Reduction in value of assets		-		-		
Reorganization items, net				(354,279)		(354,279)
Other non-cash items		(7,477)		56,122		48,645
Changes in operating assets and liabilities		(22,822)		24,264		1,442
Net cash from operating activities		58,884		5,383		64,267
Cash flows from investing activities						
Payments for capital expenditures		(34,152)		(3,035)		(37,187)
Proceeds from sales of assets		97,505		775		98,280
Proceeds from sales of equity securities		4,099		-		4,099
Net cash from investing activities		67,452		(2,260)	•	65,192
Cash flows from financing activities						
Other		(1,499)		(1,920)		(3,419)
Net cash from financing activities		(1,499)		(1,920)		(3,419)
Effect of exchange rate changes on cash		- 1		311		311
Net change in cash, cash equivalents and restricted cash		124,837		1,514		126,351
Cash, cash equivalents and restricted cash at beginning of period		269,698		268,184		268,184
Cash, cash equivalents and restricted cash at end of period	\$	394,535	\$	269,698	\$	394,535

⁽¹⁾ Combines results from Predecessor periods prior to our emergence from bankruptcy on February 2, 2021 and Successor periods subsequent to emergence which is a non-GAAP financial measure. For further information regarding the breakdown of results, see our Annual Report on Form 10-K for the twelve months ended December 31, 2021.