#### UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

#### FORM 8-K

### CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): February 23, 2005

#### SUPERIOR ENERGY SERVICES, INC.

(Exact name of registrant as specified in its charter)

Delaware 0-20310 (State or other jurisdiction) (Commission File Number)

75-2379388 (IRS Employer Identification No.)

1105 Peters Road, Harvey, Louisiana (Address of principal executive offices)

70058 (Zip Code)

(504) 362-4321 (Registrant's telephone number, including area code)

Check the appropriate box below if the Form	8-K filing is intended to simul	taneously satisfy the filing ob	oligations of the registrant u	ınder any of the following
provisions:				

- [] Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- [ ] Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- [] Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- [] Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

#### Item 2.02. Results of Operations and Financial Condition.

On February 23, 2005, Superior Energy Services, Inc. issued a press release announcing its earnings for the fourth quarter ended December 31, 2004. A copy of the press release is attached hereto as Exhibit 99.1 and incorporated herein by reference. In accordance with General Instruction B.2. of Form 8-K, the information presented herein shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, except as expressly set forth by specific reference in such a filing.

#### Item 9.01 Financial Statements and Exhibits.

- (c) Exhibits:
  - 99.1 Press release issued by Superior Energy Services, Inc., dated February 23, 2005.

#### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SUPERIOR ENERGY SERVICES, INC.						
By:	/s/ Robert S. Taylor					
	Robert S. Taylor					
	Chief Financial Officer					

Dated: February 24, 2005

1105 Peters Road Harvey, Louisiana 70058 (504) 362-4321 Fax (504) 362-4966 NYSE: SPN



#### FOR IMMEDIATE RELEASE

#### FOR FURTHER INFORMATION CONTACT:

Terence Hall, CEO; Robert Taylor, CFO; Greg Rosenstein, VP of Investor Relations, 504-362-4321

#### Superior Energy Services, Inc. Announces Fourth Quarter 2004 Results

(Harvey, La., Wednesday, February 23, 2005) Superior Energy Services, Inc. (NYSE: SPN) today announced results for the fourth quarter ended December 31, 2004. For the quarter, revenues were \$157.8 million resulting in net income of \$12.3 million or \$0.16 diluted earnings per share, as compared to revenues of \$120.3 million and net income of \$5.9 million or \$0.08 diluted earnings per share for the fourth quarter of 2003.

For the year ended December 31, 2004, revenues were a record \$564.3 million and net income was \$35.9 million or \$0.47 diluted earnings per share, as compared to revenues of \$500.6 million and net income of \$30.5 million or \$0.41 diluted earnings per share for the year ended December 31, 2003.

#### **CEO Terry Hall Comments**

CEO Terry Hall commented, "The traditional fourth quarter seasonal slowdown in the shallow water Gulf of Mexico for our services was not as severe as in years past. Higher levels of remedial and production-related work resulted in better results for our well intervention group and marine segments. Weaker deepwater rentals of drill pipe due to ongoing project delays from Hurricane Ivan were more than offset by continued diversification of our rental tools segment domestically on land and internationally in the North Sea. Fourth quarter financial performance was impacted by significant production deferral from our oil and gas segment because of extended delays to third-party pipeline and infrastructure repairs due to damage from Hurricane Ivan.

"We believe the outlook for 2005 is favorable for several reasons. First, our geographic markets appear to be more active entering this year as compared to the start of 2004, which should bode well for our core businesses. Production-related activity in the shallow water Gulf of Mexico is improving and deepwater exploration projects are resuming following storm-related downtime. Second, we should continue to gain rental tool market share domestically on land and internationally in West Africa and the Middle East. Third, we continue to build a backlog of service and decommissioning work for our own properties which can be performed if activity levels slow. Finally, we should benefit from increased levels of oil and gas production when compared to 2004 production levels."

#### **Well Intervention Group Segment**

Fourth quarter revenues for the Well Intervention Group were \$62.8 million, a 28% increase over the fourth quarter of 2003 and a 5% increase over the third quarter of 2004. Activity year-over-year was stronger in most of the segment's service lines, including coiled tubing, pumping and stimulation, plug and abandonment, mechanical wireline and well control services. Sequential improvement was driven mainly by mechanical wireline activity in the Gulf of Mexico and a large well control project in Egypt.

#### **Rental Tools Segment**

Revenues for the Rental Tools segment were \$45.0 million, a 28% increase over the fourth quarter of 2003 and a 6% increase over the third quarter of 2004. Improved results as compared to the fourth quarter of 2003 were driven mainly by increased rentals of stabilizers and downhole tubulars, on-site accommodations, and drill pipe and ancillary tools.

#### **Marine Segment**

Marine revenues were \$20.5 million, an increase of 28% as compared to the fourth quarter of 2003 and a 13% increase as compared to the third quarter of 2004. Average fleet utilization was 76% as compared to 66% in the fourth quarter of 2003 and 69% in the third quarter of 2004. Average daily revenue in the fourth quarter was approximately \$222,300, inclusive of subsistence revenue.

#### Liftboat Average Dayrates and Utilization by Class Size Three Months Ended December 31, 2004

(\$ actual)

Class Liftboats	Average Dayrate	Utilization
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105'	6	\$3,201	69.8%
120-135'	8	3,243	73.1%
145-155'	11	5,748	74.5%
160'-175'	6	7,310	70.8%
200'	2	11,239	94.6%
230'-245'	3	14,768	89.1%
250'	2	17,450	93.5%

#### **Other Oilfield Services Segment**

Revenues in this segment were \$20.8 million, a 7% increase as compared to the fourth quarter of 2003 and a 2% increase as compared to the third quarter of 2004 primarily due to incremental demand for property management and contract operations.

#### Oil and Gas Segment

Oil and gas revenues were \$11.5 million as compared to \$0.7 million in the fourth quarter of 2003 and \$14.2 million in the third quarter of 2004. Fourth quarter production from SPN Resources was approximately 289,400 barrels of oil equivalent, net (boe) as compared to approximately 335,890 boe in the third quarter of 2004. Fourth quarter production was lower due to production deferral of approximately 260,500 boe as a result of downtime at South Pass 60 from Hurricane Ivan.

The Company will host a conference call at 10 a.m. Central Time on Thursday. The call can be accessed from Superior's website at <a href="https://www.superiorenergy.com">www.superiorenergy.com</a>, or by telephone at 800-763-5557. The replay telephone number is 800-642-1687 and the replay passcode is 4027344. The replay is available beginning two hours after the call and ending March 3, 2005.

Superior Energy Services, Inc. provides a broad range of specialized oilfield services and equipment primarily to major and independent oil and gas companies engaged in the exploration, production and development of oil and natural gas properties offshore in the Gulf of Mexico and throughout the Gulf Coast region. These services and equipment include the rental of liftboats, rental of specialized oilfield equipment, electric and mechanical wireline services, well plug and abandonment services, well control, hydraulic workover, coiled tubing services and engineering services. Additional services provided include contract operating and supplemental labor, offshore and dockside environmental cleaning services, the manufacture and sale of drilling instrumentation and the manufacture and sale of oil spill containment equipment.

This press release contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 which involve known and unknown risks, uncertainties and other factors. Among the factors that could cause actual results to differ materially are: volatility of the oil and gas industry, including the level of exploration, production and development activity; risks associated with the Company's rapid growth; changes in competitive factors and other material factors that are described from time to time in the Company's filings with the Securities and Exchange Commission. Actual events, circumstances, effects and results may be materially different from the results, performance or achievements expressed or implied by the forward-looking statements. Consequently, the forward-looking statements contained herein should not be regarded as representations by Superior or any other person that the projected outcomes can or will be achieved.

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## SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES Consolidated Statements of Operations

#### Three and Twelve Months Ended December 31, 2004 and 2003

(in thousands, except earnings per share amounts) (unaudited, except as noted)

	Three Months Ended				Year Ended			
	December 31,				December 31,			
	2004		2003		2004		2003	
							(audited)	
Revenues	\$ 157,835	\$	120,257	\$	564,339	\$	500,625	
Costs and expenses:								
Cost of services	83,848		69,710		310,108		289,607	
Depreciation, depletion, amortization and accretion	18,891		12,852		67,337		48,853	
General and administrative	30,980		23,249		110,605		94,822	
Total costs and expenses	133,719		105,811		488,050		433,282	

Income from operations		24,116	14,44	6	76,289	67,343
Other income (expense):						
Interest expense		(5,752)	(5,67	3)	(22,476)	(22,477)
Interest income		401	9	8	1,766	209
Other income		-		-	-	2,762
Equity in income of affiliates		437	49	3	1,329	 985
Income before income taxes		19,202	9,36	4	56,908	48,822
		,	2,22			10,022
Income taxes		6,916	3,51	1	21,056	 18,308
Net income	<u>\$</u>	12,286	\$ 5,85	3 \$	35,852	\$ 30,514
Basic earnings per share	\$	0.16	\$ 0.0	8 \$	0.48	\$ 0.41
Diluted earnings per share	\$	0.16	\$ 0.0	8 \$	0.47	\$ 0.41
Weighted average common shares used in computing earnings per share:						
Basic		76,163	74,07	9	74,896	73,970
Diluted		77,618	74,75	9	75,900	74,648

## SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS DECEMBER 31, 2004 AND 2003

(in thousands)

	12/31/2004 (unaudited)			12/31/2003 (audited)
ASSETS				
Current assets:				
Cash and cash equivalents	\$	15,281	\$	19,794
Accounts receivable - net		156,235		112,775
Income taxes receivable		2,694		-
Notes receivable		9,611		19,212
Prepaid insurance and other		28,203		14,059
Total current assets		212,024		165,840
Property, plant and equipment - net		515,151		427,360
Goodwill - net		226,593		204,727
Notes receivable		29,131		15,145
Investments in affiliates		14,496		13,224
Other assets - net		6,518		6,567
Total assets	\$	1,003,913	\$	832,863
	_		_	
LIABILITIES AND STOCKHOLDERS' EQUITY				
Current liabilities:				
Accounts payable	\$	36,496	\$	20,817
Accrued expenses		56,796		48,949
Income taxes payable		_		138
Fair value of commodity derivative instruments		2,018		-
Current portion of decommissioning liabilities		23,588		20,097
Current maturities of long-term debt		11,810		14,210
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Total current liabilities		130,708		104,211
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Deferred income taxes		103,372		86,251
Decommissioning liabilities		90,430		18,756
Long-term debt		244,906		255,516
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Fair value of commodity derivative instruments		618		-
Total stockholders' equity	_	433,879	_	368,129
Total liabilities and stockholders' equity	\$	1,003,913	\$	832,863

# Superior Energy Services, Inc. and Subsidiaries Segment Highlights Three months ended December 31, 2004, September 30, 2004, and December 31, 2003 (Unaudited)

(in thousands)

			Three months ended,					
Revenue		December 31, 2004	September 30, 2004		- E	December 31, 2003		
Well Intervention	\$	62,779	\$	59,861	\$	49,192		
Rental tools		44,971		42,530		35,015		
Marine		20,456		18,049		15,958		
Other Oilfield Services		20,789		20,354		19,351		
Oil and Gas		11,462		14,190		741		
Less: Oil and Gas Eliminations (2)	_	(2,622)		(2,484)	_	-		
Total Revenues	\$	157,835	\$	152,500	\$	120,257		
Gross Profit (1)	<u> </u>	December 31, 2004	Three months ended, September 30, 2004 December 31,			December 31, 2003		
Well Intervention	\$	29,154	\$	25,519	\$	20,756		
Rental tools		29,731		27,186		22,901		
Marine		7,357		5,856		3,421		
Other Oilfield Services		4,560		3,878		3,059		
Oil and Gas	_	3,185		7,650	_	410		
Total Gross Profit	\$	73,987	\$	70,089	\$	50,547		

- (1) Gross profit is calculated by subtracting cost of services from revenue for each of the Company's five segments.
- (2) Oil and gas eliminations represent products and services from the company's segments provided to the Oil and Gas Segment.