

# Superior Energy Services, Inc. Announces Second Quarter 2004 Results

August 2, 2004

HARVEY, La.--(BUSINESS WIRE)--Aug. 2, 2004--Superior Energy Services, Inc. (NYSE:SPN) today announced results for the second quarter ended June 30, 2004. For the quarter, revenues were \$137.5 million resulting in net income of \$8.7 million or \$0.12 diluted earnings per share, as compared to revenues of \$128.9 million and net income of \$8.3 million or \$0.11 diluted earnings per share for the second quarter of 2003.

For the six months ended June 30, 2004, revenues were \$254.0 million and net income was \$12.3 million or \$0.16 diluted earnings per share, as compared to revenues of \$252.0 million and net income of \$15.8 million or \$0.21 diluted earnings per share for the six months ended June 30, 2003.

## President and CEO Terry Hall Comments

President and CEO Terry Hall commented, "We experienced improvements from first quarter activity levels in all segments of our business due to seasonal increases in the Gulf of Mexico, which started in mid May and strengthened for the remainder of the quarter. Sequentially, the biggest improvement came from our marine segment, where liftboat utilization was at its highest level since the fourth quarter of 2002. This is attributable to increased demand for production-related and construction support projects, as well as working several liftboats on longer term projects. Most of our well intervention services experienced strong increases as compared to the first quarter, and our rental tools segment once again established a quarterly record for revenues."

### Well Intervention Group Segment

Second quarter revenues for the Well Intervention Group were \$53.2 million, a 15% increase from the second quarter of 2003 and a 20% increase from the first quarter of 2004. Activity was driven mainly by demand from our traditional customer base. On a sequential basis, activity increased for most production-related services, led by sharp increases in coiled tubing, pumping and stimulation, plugging and abandonment services and hydraulic workover services. In addition to a general increase in demand, the increases in coiled tubing and pumping and stimulation activity were due in part to the completion of a CoilTac project and work on high pressure wells, and the increase in hydraulic workover services was due in part to additional workover projects in Trinidad. As expected, revenue and earnings contributions derived from SPN Resource's oil and gas production were not significant during the second quarter. The company expects SPN Resources' contribution to grow significantly from present levels in the third quarter as a result of the closing the previously announced South Pass 60 Field transaction.

### **Rental Tools Segment**

Revenues for the Rental Tools segment were a record \$43.8 million, 20% higher than the second quarter of 2003 and 13% higher than the first quarter of 2004. Sequentially, the key drivers of the quarter were incremental rentals of stabilizers, hole openers and drill pipe internationally and in the deepwater Gulf of Mexico market, and increased rentals of production-related tools in the shallow water Gulf of Mexico.

## Marine Segment

Second quarter revenues for the Marine segment were \$17.7 million, a 4% decrease as compared to the second quarter of 2003 and a 30% increase as compared to the first quarter of 2004.

Average fleet utilization was 76% and average day rate was \$5,733. As compared to the second quarter of 2003, the fleet's average utilization was 10% higher, but the average day rate was 11% lower as market conditions were weaker entering the second quarter of this year as compared to last year. However, dayrates began to improve late in the quarter.

As compared to the first quarter of 2004, utilization was 12% higher and the average day rate was up slightly. One of the company's 245-foot class liftboats was unavailable most of the quarter due to leg repairs, which contributed to the lower utilization and day rates for the 230 foot - 245 foot class liftboats, as well as higher repairs and maintenance expenses as compared to prior quarters.

Liftboat Average Dayrates and Utilization by Class Size Three Months Ended June 30, 2004 (\$ actual)

Class	Liftboats	Ave	erage Dayrate	Utilization	
 105'	6	\$	2,786	72.5%	
120-135'	8		3,193	79.5%	
145-155'	11		4,789	75.6%	
160'-175'	б		6,142	75.8%	
200'	2		9,161	95.6%	
230'-245'	3		12,014	64.1%	
250 '	2		16,501	75.8%	

### Other Oilfield Services Segment

Revenues in this segment were \$22.9 million, a 17% decrease as compared to the second quarter of 2003 due mainly from the sale of constructionrelated assets that took place in the third quarter of 2003. As compared to the first quarter of 2004, revenues increased 15%. Additional demand for the treatment of non-hazardous oilfield waste and strong sales of computerized torque equipment contributed to the positive change from first quarter levels.

The Company will host a conference call at 10:30 a.m. Central Time on Tuesday, August 3. The call can be accessed from Superior's website at www.superiorenergy.com, or by telephone at 800-763-5557. The replay telephone number is 800-642-1687 and the replay passcode is 8772025. The replay is available beginning two hours after the call and ending August 10, 2004.

Superior Energy Services, Inc. provides a broad range of specialized oilfield services and equipment primarily to major and independent oil and gas companies engaged in the exploration, production and development of oil and natural gas properties offshore in the Gulf of Mexico and throughout the Gulf Coast region. These services and equipment include the rental of liftboats, rental of specialized oilfield equipment, electric and mechanical wireline services, well plug and abandonment services, well control, coiled tubing services and engineering services. Additional services provided include contract operating and supplemental labor, offshore construction and maintenance services, offshore and dockside environmental cleaning services, the manufacture and sale of drilling instrumentation and the manufacture and sale of oil spill containment equipment.

This press release contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 which involve known and unknown risks, uncertainties and other factors. Among the factors that could cause actual results to differ materially are: volatility of the oil and gas industry, including the level of exploration, production and development activity; changes in competitive factors affecting the Company's operations; risks associated with the acquisition of mature oil and gas properties, including estimated of recoverable reserves, future oil and gas prices and potential environmental and plugging and abandonment liabilities and other material factors that are described from time to time in the Company's filings with the Securities and Exchange Commission. Actual events, circumstances, effects and results may be materially different from the results, performance or achievements expressed or implied by the forward-looking statements. Consequently, the forward-looking statements contained herein should not be regarded as representations by Superior or any other person that the projected outcomes can or will be achieved.

SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES Consolidated Statements of Operations Three and Six Months Ended June 30, 2004 and 2003 (in thousands, except earnings per share amounts) (unaudited)

	Three Months Ended June 30,			Ο,
		2003	2004	2003
Revenues			\$254,004	
Costs and expenses: Cost of services Depreciation, depletion,	77,144	74,291	143,849	144,448
amortization and accretion General and administrative	25,796	23,689	49,988	47,378
Total costs and expenses	118,817		224,488	215,653
Income from operations	18,728	18,805	29,516	36,399
Other income (expense): Interest expense Interest income Equity in income of			(11,073) 898	(11,174) 92
affiliates	281	305	304	432
Income before income taxes	13,943	13,543	19,645	25,749
Income taxes	5,229	5,215	7,367	
Net income			\$ 12,278 =======	
Basic earnings per share			\$ 0.17 =======	

Diluted earnings per share	\$ 0.12 ======	\$ 0.11 ======	\$ 0.16 ======	\$ 0.21 ======
Weighted average common shares used in computing earnings per share:	5			
Basic	74,471	73,936	74,342	73,882
Diluted	====== 75,198	====== 75,124	====== 75,065	====== 74,842
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# SUPERIOR ENERGY SERVICES, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS JUNE 30, 2004 AND DECEMBER 31, 2003 (in thousands)

	6/30/2004 (Unaudited)			
ASSETS				
Current assets: Cash and cash equivalents Accounts receivable - net Notes receivable Prepaid insurance and other		15,482 121,103 14,320 19,165		19,794 112,775 19,212 14,059
Total current assets		170,070		165,840
Property, plant and equipment - net Goodwill - net Notes receivable Investments in affiliates Other assets - net		224,472 26,066 13,528		427,360 204,727 15,145 13,224 6,567
Total assets		872,712		
LIABILITIES AND STOCKHOLDERS' EQUITY				
Current liabilities: Accounts payable Accrued expenses Income taxes payable Current portion of decommissioning liabilities Current maturities of long-term debt	\$	19,489 62,177 541 16,292 11,810		20,817 48,949 138 20,097 14,210
Total current liabilities		110,309		104,211
Deferred income taxes Decommissioning liabilities Long-term debt				86,251 18,756 255,516
Total stockholders' equity		386,304		368,129

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equit	У			\$	872,712	\$	832,863	
Total	liabilities	and	stockholders'					

# Superior Energy Services, Inc. and Subsidiaries Segment Highlights Three months ended June 30, 2004 and 2003, and March 31, 2004 (Unaudited) (in thousands)

Revenue	J	June 2004		June 2003		arch 2004
Well Intervention Group Marine Rental Tools Other Oilfield Services	\$	17,692 43,831	·	46,416 18,487 36,396 27,558		44,258 13,611 38,732 19,858
Total	;	137,545	\$	128,857	\$	116,459
Gross Profit (1) Well Intervention Group Marine Rental Tools Other Oilfield Services	\$	20,784 5,032 29,675 4,910	·			1,982
Total	\$	60,401	\$	54,566	\$	49,754

 Gross profit is calculated by subtracting cost of services from revenue for each of the Company's four segments.

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SOURCE: Superior Energy Services, Inc.